

UNIPETROL, a.s.

**UNAUDITED CONDENSED CONSOLIDATED
FINANCIAL STATEMENTS PREPARED IN
ACCORDANCE WITH INTERNATIONAL FINANCIAL
REPORTING STANDARDS**

AS OF 30 JUNE 2009 AND 30 JUNE 2008

UNIPETROL, a.s.
UNAUDITED CONDENSED CONSOLIDATED FINANCIAL
STATEMENTS IN ACCORDANCE WITH IFRS

TABLE OF CONTENTS

CONSOLIDATED STATEMENT OF INANCIAL POSITION

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

CONSOLIDATED STATEMENT OF CASH FLOWS

FOOTNOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

UNIPETROL, a.s.

Consolidated statement of financial position
prepared in accordance with International Financial Reporting Standards
As at 30 June 2009 and 31 December 2008
(in thousands of Czech crowns)

	Note	30 June 2009 unaudited	31 December 2008 audited
ASSETS			
Non-current assets			
Property, plant and equipment	9	36,473,239	36,667,494
Investment property	10	160,700	160,057
Intangible assets	11	1,520,644	1,567,691
Goodwill	12	51,595	51,595
Other investments		203,849	203,640
Non-current receivables	13	140,630	145,111
Derivative financial instruments	14	89,733	76,991
Deferred tax asset	15	17,998	17,399
Total non-current assets		38,658,387	38,889,978
Current assets			
Inventories	16	7,953,362	7,211,638
Trade receivables	17	10,155,208	10,188,530
Prepayments and other current assets	18	300,268	435,464
Loans granted	19	102,107	300,031
Derivative financial instruments	14	89,554	72,172
Income tax receivable		575,583	567,722
Cash and cash equivalents	20	850,928	952,207
Assets classified as held for sale	21	78,333	78,333
Total current assets		20,105,342	19,806,097
Total assets		58,763,730	58,696,075
EQUITY AND LIABILITIES			
Equity			
Share capital	22	18,133,476	18,133,476
Statutory reserves		2,404,710	2,173,616
Other reserves		30,660	35,864
Retained earnings	23	17,578,063	18,359,613
Total equity attributable to equity holders of the Company		38,146,909	38,702,569
Minority interests		--	210,271
Total equity		38,146,909	38,912,840
Non-current liabilities			
Loans and borrowings		2,088,963	2,084,000
Deferred tax liability	15	1,920,082	2,131,330
Provisions	25	374,050	357,756
Finance lease liability	26	62,655	36,356
Other non-current liabilities	27	209,747	220,089
Total non-current liabilities		4,655,499	4,829,531
Current liabilities			
Trade and other payables and accruals	28	12,584,114	12,614,119
Current portion of loans and borrowings		326,447	243,176
Short-term bank loans	29	2,706,776	1,749,553
Current portion of finance lease liabilities	26	69,663	92,596
Derivative financial instruments	14	2,056	--
Provisions	25	200,962	205,905
Income tax payable		71,302	48,355
Total current liabilities		15,961,321	14,953,704
Total liabilities		20,616,820	19,783,235
Total equity and liabilities		58,763,730	58,696,075

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 33.

UNIPETROL, a.s.

Consolidated statement of comprehensive income
prepared in accordance with International Financial Reporting Standards
For the 6 month period ended 30 June 2009 and 30 June 2008
(in thousands of Czech crowns)

	Note	30 June 2009 unaudited	30 June 2008 unaudited
Revenue	3	30,308,002	49,229,607
Cost of sales		(29,046,986)	(45,398,327)
Gross profit		1,261,016	3,831,281
Other income		270,375	457,392
Distribution expenses		(1,063,310)	(1,425,188)
Administrative expenses		(687,743)	(1,092,539)
Other expenses		(179,181)	(279,618)
Operating profit before finance costs	6	(398,842)	1,491,329
Finance income		46,635	242,162
Finance expenses		(321,470)	(845,930)
Net finance costs	7	(274,835)	(603,768)
Profit before tax		(673,677)	887,561
Income tax expense	8	124,759	(186,966)
Profit for the period		(548,918)	700,594
Other comprehensive income:			
Exchange differences on translating foreign operations		(5,204)	1,391
Other transactions		(6,517)	(11,582)
Other comprehensive income for the year, net of tax		(11,721)	(10,191)
Total comprehensive income for the period		(560,639)	690,403
Profit attributable to:			
Owners of the parent		(543,939)	708,452
Non-controlling interests		(4,979)	(7,858)
		(548,918)	700,594
Total comprehensive income attributable to:			
Owners of the parent		(555,660)	709,843
Non-controlling interests		(4,979)	(19,440)
		(560,639)	690,403
Basic and diluted earnings per share (in CZK)		(3,03)	3,86

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 33.

UNIPETROL, a.s.

Consolidated statement of changes in equity
prepared in accordance with International Financial Reporting Standards
For the 6 month period ended 30 June 2009 and 30 June 2008
(in thousands of Czech crowns)

	Share capital	Statutory reserves	Other reserves	Retained earnings	Equity attributable to equity holders of the Company	Minority interest	Total equity
Balance as at 1 January 2008	18,133,476	2,042,971	16,875	21,648,819	41,842,141	295,928	42,138,069
Total comprehensive income for the period	--	(1,505)	6,653	704,695	709,843	(19,440)	690,403
Dividends	--	--	--	(3,200,559)	(3,200,559)	--	(3,200,559)
Allocation of profit to reserves	--	134,129	--	(134,129)	--	--	--
Balance as at 30 June 2008	18,133,476	2,175,595	23,528	19,018,826	39,351,426	276,488	39,627,913
Balance as at 1 January 2009	18,133,476	2,173,616	35,864	18,359,613	38,702,569	210,271	38,912,840
Total comprehensive income for the period	--	--	(5,204)	(550,456)	(555,660)	(4,979)	(560,639)
Allocation of profit to reserves	--	231,094	--	(231,094)	--	--	--
Aquisition of 8,24 % shares of PARAMO a.s.	--	--	--	--	--	(205,292)	(205,292)
Balance as at 30 June 2009	18,133,476	2,404,710	30,660	17,578,063	38,146,909	--	38,146,909

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 33.

UNIPETROL, a.s.

Consolidated statements of cash flows
prepared in accordance with International Financial Reporting Standards
For the 6 month period ended 30 June 2009 and 30 June 2008
(in thousands of Czech crowns)

	30 June 2009 unaudited	30 June 2008 restated
Cash flows from operating activities:		
Profit for the period	(548,918)	700,594
Adjustments for:		
Depreciation and amortisation of the property, plant and equipment and intangible assets	1,691,869	1,701,357
Gain on disposals of property, plant and equipment and intangible assets	(73,076)	(89,874)
Negative goodwill derecognition	(86,640)	--
Interest expense	97,950	107,925
Dividends income	--	4,851
(Reversal of) impairment losses on financial investments, property, inventory, receivables	19,678	--
Other non cash transaction	--	23,666
Income tax expense	(124,759)	186,966
Foreign exchange gains	(71,326)	(74,609)
Operating profit before working capital changes	904,778	2,560,877
Change in trade and other receivables, prepayments and other current assets	(663,390)	(2,400,431)
Change in trade and other accounts payable and accruals	480,789	425,125
Change in provisions	11,530	(77,873)
Interest paid	(56,522)	(35,101)
Income tax paid	(66,289)	(251,589)
Net cash provided by operating activities	610,896	221,008
Cash flows from investing activities:		
Acquisition of property, plant and equipment and intangible assets	(1,827,214)	(2,099,610)
Acquisition of additional shareholding in subsidiary	(107,623)	--
Change of loans provided	183,521	(284,463)
Proceed from disposals of property, plant and equipment and intangible assets	97,669	89,034
Proceed from disposals Aliachem and Agrobchemie	--	1,183,000
Net cash used in investing activities	(1,653,647)	(1,112,040)
Cash flows from financing activities:		
Change in short-term bank loans		
Change in loans and borrowings	941,472	(1,292,802)
Net cash provided by financing activities	941,472	(1,292,802)
Net change in cash and cash equivalents	(101,279)	(2,183,834)
Cash and cash equivalents at the beginning of the year	952,207	3,106,496
Cash and cash equivalents at the end of the year in the balance sheet	850,928	922,662

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 33.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

Index

1.	Description of the parent company and structure of the consolidated group	6
2.	Significant accounting policies	8
3.	Revenue	10
4.	Business segments	10
5.	Geographical segments	12
6.	Analysis of expenses according to their nature	12
7.	Finance income and finance expenses	14
8.	Income tax expense	14
9.	Property, plant and equipment	15
10.	Investment property	16
11.	Intangible assets	17
12.	Goodwill	18
13.	Non-current receivables	19
14.	Derivative financial instruments	19
15.	Deferred tax	20
16.	Inventories	21
17.	Trade and other receivables	21
18.	Prepayments and other current assets	23
19.	Loans granted	23
20.	Cash and cash equivalents	23
21.	Assets held for sale	23
22.	Share capital	24
23.	Retained earnings and dividends	24
24.	Non-current loans and borrowings	24
25.	Provisions	25
26.	Finance lease liability	25
27.	Other non - current liabilities	26
28.	Trade and other payables and accruals	26
29.	Current bank loans	26
30.	Operating leases	27
31.	Related parties	28
32.	Commitments and other contingencies	29
33.	Risk management	31
34.	Emission rights	33

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

1. DESCRIPTION OF THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP

Establishment of the parent company

UNIPETROL, a.s. (the "Company") is a joint stock company established by the National Property Fund of the Czech Republic by a foundation agreement dated 27 December 1994. The Company was registered in the Register of Companies at the Regional Commercial Court in Prague on 17 February 1995. The Company is listed and registered on the Prague Stock Exchange.

Registered office of the Company

UNIPETROL, a.s.
Na Pankraci 127
140 00 Praha 4
Czech Republic

Principal activities

The Company operates as a holding company covering and administering a group of companies (hereinafter the "Group"). The principal businesses of the Group include oil and petroleum products processing, production of commodity chemicals, semi-finished industrial fertilizers and polymer materials, including synthetic rubber, mineral lubricants, plastic lubricants, paraffins, oils and petroleum jellies. Furthermore, the Group is engaged in the distribution of fuels and operation of gas stations.

In addition to these principal activities, the Group is engaged in other activities that are necessary to support the principal activities, such as production, distribution and sale of heat and electricity, operation of railway tracks and railway transportation, leasing services, advisory services relating to research and development, environmental protection, software and hardware advisory services, databank and network administration services, apartment rental services and other services.

Ownership structure

The shareholders as at 30 June 2009 are as follows:

POLSKI KONCERN NAFTOWY ORLEN S.A.	63 %
Investment funds and other minority shareholders	37 %

The consolidated financial statements of the Group as at and for the year ended 31 December 2008 are available upon request from the Company's registered office or at website address.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

1. DESCRIPTION OF THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP (CONTINUED)

The condensed consolidated interim financial statements comprise the same subsidiaries and joint ventures as those comprised by the Group in its consolidated financial statements at and for the year ended 31 December 2008 except for the changes described below.

Purchase of shares of PARAMO, a.s.

As described in the consolidated financial statements of the Group as at 31 December 2008 Unipetrol intended to squeeze out the other shares of Paramo within the meaning of Sections 183i et seq. of the Commercial Code and performed all required by law steps to become sole shareholder of Paramo.

On 6 January 2009 the Extraordinary General Meeting of PARAMO, a.s. decided on the transfer of all other shares to the Company, provided that upon fulfilment of all conditions prescribed by applicable law the Company will provide to the other shareholders of PARAMO, a.s. and/or pledges, the monetary consideration in the amount of CZK 977 per one share of PARAMO, a.s. On 4 February 2009 the registration of the above resolution of the Extraordinary General Meeting was registered in the Czech Commercial Registry. Pursuant to the Czech Commercial Code, the ownership title to shares of the other shareholders passed to the Company on 4 March 2009 upon expiration of one month from the above publication and Unipetrol become the sole shareholder of Paramo.

In connection with the squeeze-out, some of the minority shareholders of PARAMO, a.s. filed a petition with the Regional Court in Hradec Králové for review of reasonableness of consideration within the meaning of the Czech Commercial Code. Furthermore some of former minority shareholders of Paramo requested the Regional Court in Hradec Králové to declare the invalidity of Paramo general meeting resolution dated 6 January 2009 and that the District Court in Prague 4 reviews the decision of 28 November 2008 by which the Czech National Bank granted in accordance with Section 183n(1) of the Czech Commercial Code its previous approval with the evidence of the monetary consideration amount provided under the above squeeze-out.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

2. SIGNIFICANT ACCOUNTING POLICIES

A Statement of compliance and accounting policies

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standard (IFRS) IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2008.

The Group used the same accounting policies and methods of computation during preparation of these interim financial statements as those applied by the Group in its consolidated financial statements as at and for the year ended 31 December 2008 except for the changes described below.

As compared with consolidated financial statements as at and for the year ended 31 December 2008 the Group has changed allocation of companies to respective segments. Companies dealing with transportation services were assigned to Refinery and Retail segments starting from 1 January 2009. Company representing primary logistic is presented under Refinery Segment and company representing secondary logistics under Retail. The comparative data has been adjusted (Note 4). Segment disclosures are in line with requirements of IFRS 8 *Operating Segments*.

In the consolidated financial statements as at and for the period ended 30 June 2009 the Group has adopted changes resulting from revision of IAS 1 *Presentation of Financial Statements* and applied IAS 23 *Borrowing Costs* to qualifying assets from which capitalisation of borrowing costs commences on or after 1 January 2009 in relation to all borrowings.

Certain new standards, amendments and interpretations to existing standards have been published that are mandatory for the Group's accounting periods beginning on or after 1 January 2009 or later periods but which the Group has not early adopted. Relevant items are as follows:

- Revised IFRS 3 *Business Combinations* (effective for annual periods beginning on or after 1 July 2009). As the revised Standard should not be applied to business combinations prior to the date of adoption, it is expected to have no impact on the financial statements with respect to business combinations that occur before the date of its adoption.
- IFRIC 15 *Agreements for the Construction of Real Estate*— effective for annual periods beginning on or after 1 January 2009
- IFRIC 17 *Distributions of Non-cash Assets to Owners* - effective for annual periods beginning on or after 1 July 2009
- IFRIC 18 *Transfers of Assets from Customers* - for annual periods beginning on or after 1 July 2009

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

2. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Acceptance of IFRIC 17 and IFRIC 18 by the European Union is pending.

According to a preliminary assessment, the application of IFRIC 15, IFRIC 17 and IFRIC 18 after their acceptance by European Commission will not have a significant impact on the Group's financial statements.

B Basis of preparation

The consolidated financial statements of the Company for the period ended 30 June 2009 comprise the Company and its subsidiaries (together referred as the "Group") and the Group's interest in jointly controlled entities.

The financial statements are presented in thousands of Czech crowns, rounded to the nearest thousand. They are prepared on the historical cost basis except that the following assets and liabilities are stated at their fair value: derivative financial instruments, financial instruments held for trading, financial instruments classified as available-for-sale, financial instruments at fair value through profit or loss and investment property.

Non-current assets and disposal groups held for sale are stated at the lower of carrying amount and fair value less costs to sell.

The preparation of financial statements in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

In the matters of considerable weight, the Company's management bases its estimates on opinions of independent experts.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the Group's accounting policies and key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2008.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

3. REVENUE

An analysis of the Group's revenue is as follows:

	30/06/2009	30/06/2008
Gross revenue from sale of own products and merchandise		
Total gross proceeds	39,294,063	58,348,585
Less: Excise tax	(11,566,137)	(11,681,932)
Net revenue from sale of own products and merchandise	27,727,926	46,666,653
Revenue from services	2,580,076	2,562,954
Total revenue	30,308,002	49,229,607

4. BUSINESS SEGMENTS

Period ended	Refinery production	Retail	Petrochemical production	Other	Eliminations	Total
30/06/2009						
Revenue						
Total external revenues	16,300,674	3,317,942	10,654,202	35,183	--	30,308,002
Intersegment revenues	5,757,452	165,056	917,323	319,408	7,159,239	--
Total segment revenue	22,058,127	3,482,999	11,571,525	354,591	(7,159,239)	30,308,002
Result from operating activities	(391,566)	243,311	(346,433)	95,847	--	(398,842)
Net finance costs						(274,835)
Loss before tax						(673,677)
Income tax expense						124,759
Loss for the period						(548,918)

Period ended	Refinery production	Retail	Petrochemical production	Other	Eliminations	Total
30/06/2008						
Revenue						
Total external revenues	26,720,822	4,948,247	17,543,568	16,970	--	49,229,607
Intersegment revenues	10,572,530	167,986	2,171,454	105,287	13,017,256	--
Total segment revenue	37,293,352	5,116,233	19,715,022	122,257	(13,017,256)	49,229,607
Result from operating activities	1,146,031	257,879	130,427	(43,008)	--	1,491,329
Net finance costs						(603,768)
Profit before tax						887,561
Income tax expense						(186,966)
Profit for the period						700,594

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

4. BUSINESS SEGMENTS (CONTINUED)

Balance sheet 30/06/2009	Refinery production	Retail	Petrochemical production	Other	Elimination	Consolidated
Segment assets	25,632,862	6,896,890	25,478,812	4,554,112	(4,884,838)	57,677,838
Unallocated corporate assets						1,085,892
Total assets						58,763,730

Segment liabilities	11,961,812	1,698,075	4,278,133	448,011	(4,884,838)	13,501,192
Unallocated corporate liabilities						7,115,628
Total liabilities						20,616,820

Balance sheet 31/12/2008	Refinery production	Retail	Petrochemical production	Other	Elimination	Consolidated
Segment assets	24,508,997	6,853,822	26,328,754	3,816,515	(4,016,239)	57,491,849
Unallocated corporate assets						1,204,226
Total assets						58,696,075

Segment liabilities	10,683,260	1,578,625	4,909,956	371,217	(4,016,239)	13,526,820
Unallocated corporate liabilities						6,256,415
Total liabilities						19,783,235

Other information 30/06/2009	Refinery production	Retail	Petrochemical production	Other	Consolidated
Depreciation and amortisation	(552,787)	(187,824)	(904,769)	(46,490)	(1,691,869)

Other information 30/06/2008	Refinery production	Retail	Petrochemical production	Other	Consolidated
Depreciation and amortisation	(567,277)	(174,881)	(949,668)	(9,531)	(1,701,357)

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

5. GEOGRAPHICAL SEGMENTS

Secondary reporting format – geographical segments

	Revenues		Total assets		Additions to non-current assets	
	30/06/2009	30/06/2008	30/06/2009	31/12/2008	30/06/2009	30/06/2008
Czech Republic	22,712,956	33,150,845	56,641,969	57,686,787	1,571,647	1,573,404
Other European Union countries	6,713,517	15,842,082	2,046,885	1,009,288	117	72
Other countries	881,528	236,680	74,876	--	64	--
Total	30,308,002	49,229,607	58,763,730	58,696,075	1,571,828	1,573,476

With the exception of the Czech Republic no other individual country accounted for more than 10 % of consolidated revenues or assets. Revenues are based on the country in which the customer is located.

6. ANALYSIS OF EXPENSES ACCORDING TO THEIR NATURE

The following analysis shows the most significant types operating expenses analysed by nature.

30/06/2009	Cost of sales	Distribution costs	Administrative expenses	Other operating income / (expenses)	Total
Materials consumed	(23,081,967)	(174,701)	(22,755)	--	(23,279,423)
Energy	(954,885)	(812)	(3,673)	--	(959,370)
Repairs and maintenance	(589,059)	(11,482)	(2,818)	--	(603,359)
Other services	(1,986,093)	(551,948)	(222,943)	--	(2,760,983)
Personnel expenses	(852,771)	(90,351)	(294,993)	--	(1,238,115)
Depreciation					
- owned assets	(1,305,082)	(199,883)	(16,168)	--	(1,521,133)
- leased assets	(51,141)	(15,210)	--	--	(66,352)
Amortization					
- software	(11,920)	(716)	(6,931)	--	(19,567)
- other intangible assets	(62,143)	(715)	(21,959)	--	(84,817)
Impairment of PPE recognised / released	--	--	--	(9,751)	(9,751)
Inventory write-down released / recognised	67,742	--	--	--	67,742
Impairment to receivables released / recognised	--	--	--	(47,326)	(47,326)
Investment property expense	--	--	--	(631)	(631)
Non-cancellable operating lease rentals	(24,648)	--	--	--	(24,648)
Profit / (loss) on disposal of PPE	--	--	--	72,246	72,246
Release / (Addition) to provisions	--	--	--	(33,858)	(33,858)
Insurance	(66,949)	(2,039)	(45,089)	--	(114,077)
Derecognition of negative goodwill	--	--	--	86,640	86,640
Other expenses	(128,071)	(15,452)	(50,414)	(38,983)	(232,920)
Other income	--	--	--	62,858	62,858
Total operating expenses	(29,046,986)	(1,063,310)	(687,743)	91,194	(30,706,844)
Revenue					30,308,002
Operating profit before financing costs					(398,842)

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

6. ANALYSIS OF EXPENSES ACCORDING TO THEIR NATURE (CONTINUED)

30/06/2008	Cost of sales	Distribution costs	Administrative expenses	Other operating income / (expenses)	Total
Materials consumed	(39,681,613)	(98,867)	(27,003)	--	(39,807,484)
Energy	(871,889)	(1,323)	(2,965)	--	(876,176)
Repairs and maintenance	(741,615)	(20,744)	(4,824)	--	(767,183)
Other services	(1,149,910)	(987,710)	(615,637)	(2,917)	(2,756,174)
Personnel expenses	(840,193)	(105,808)	(263,555)	--	(1,209,556)
Depreciation					
- owned assets	(1,205,005)	(185,580)	(17,047)	--	(1,407,631)
- leased assets	(168,883)	(16,001)	--	--	(184,884)
Amortization					
- software	(12,640)	(1,744)	(11,473)	--	(25,857)
- other intangible assets	(72,998)	(146)	(9,840)	--	(82,985)
Impairment of PPE recognised / released	--	--	--	39,827	39,827
Inventory write-down released / recognised	--	--	--	(11,454)	(11,454)
Impairment to receivables released / recognised	99,183	--	--	53,793	152,976
Research expenditures	(5,388)	(4,220)	(3,904)	10,213	(3,299)
Non-cancellable operating lease rentals	(21,490)	--	--	--	(21,490)
Profit / (loss) on disposal of PPE	612	--	--	71,198	71,810
Release / (Addition) to provisions	11,399	--	--	66,473	77,872
Insurance	(58,859)	(1,243)	(21,712)	(20,612)	(102,425)
Derecognition of negative goodwill	--	--	--	--	--
Other expenses	(716,173)	(1,803)	(115,362)	(102,950)	(936,288)
Other income	48,590	--	784	62,748	112,122
Total operating expenses	(45,386,873)	(1,425,188)	(1,092,539)	166,321	(47,738,278)
Revenue					49,229,607
Operating profit before financing costs					1,491,329

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

7. FINANCE INCOME AND FINANCE EXPENSES

	30/06/2009	30/06/2008
Finance income		
Interest income:		
- bank deposits	12,802	68,118
- other loans and receivables	23,809	10,437
Dividend income	--	4,851
Revaluation of investments	2,200	--
Net foreign exchange gains	--	118,187
Other finance income	7,824	40,569
Total finance income	46,635	242,162
Finance expenses		
Interest expense:		
- bank overdrafts, loans and borrowings	(161,272)	(161,320)
- finance leases	(1,363)	(576)
- other	(9,325)	(3,753)
Total borrowing costs	(171,960)	(165,649)
Less: amounts included in the cost of qualifying assets	6,368	--
Borrowing costs recognized in the income statement	(165,592)	(165,649)
Net foreign exchange losses	(60,423)	--
Net loss arising on derivatives	(67,718)	(646,824)
Impairment on held-to-maturity securities	--	(9,966)
Other finance expenses	(27,737)	(23,491)
Total finance expenses	(321,470)	(845,930)
Net finance costs	(274,835)	(603,768)

8. INCOME TAX EXPENSE

	30/06/2009	30/06/2008
Current tax – Czech Republic	(76,157)	(170,595)
Current tax – other countries	(8,028)	(7,645)
Deferred tax	208,944	(8,726)
Income tax (expense) income	124,759	(186,966)

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

9. PROPERTY, PLANT AND EQUIPMENT

	Land and buildings	Machinery and equipment	Other	Assets under development	Total
Cost					
Balance as at 01/01/2008	23,175,238	35,960,963	602,483	3,259,827	62,998,511
Additions	76,892	223,860	108,323	3,770,019	4,179,094
Disposals	(198,122)	(484,757)	(131,278)	--	(814,157)
Reclassifications	705,346	2,053,497	--	(2,758,843)	--
Other	(3,558)	(50,288)	93,341	(93,693)	(54,198)
Balance as at 31/12/08	23,755,796	37,703,275	672,869	4,177,310	66,309,250
Additions	8,356	293,414	58,633	1,176,574	1,536,976
Disposals	(1,896)	(319,104)	(69,555)	--	(390,555)
Reclassifications	379,387	751,791	--	(1,131,179)	--
Disposal of subsidiary					
Other	(108,082)	(329,293)	(3,867)	(48,651)	(489,893)
Balance as at 30/06/2009	24,033,560	38,100,083	658,080	4,174,054	66,965,777
Depreciation					
Balance as at 01/01/2008	7,221,003	19,072,484	359,429	--	26,652,916
Charge for the period	607,450	2,488,248	166,024	--	3,261,722
Disposals	(91,557)	(453,320)	(124,466)	--	(669,343)
Other	30,966	26,995	(5,324)	--	52,637
Balance as at 31/12/08	7,767,862	21,134,407	395,663	--	29,297,932
Charge for the period	300,590	1,236,361	50,534	--	1,587,484
Disposals	(107,207)	(597,813)	(63,493)	--	(768,512)
Reclassifications					
Disposal of subsidiary					
Other	--	21,708	(252)	--	21,456
Balance as at 30/06/2009	7,961,245	21,794,663	382,452	--	30,138,360
Impairment					
Balance as at 01/01/2008	324,194	213,831	--	5,481	543,503
Impairment losses	17,904	5,566	(662)	--	22,809
Reversal of impairment losses	(103,055)	(116,477)	662	(3,620)	(222,489)
Balance as at 31/12/2008	239,043	102,920	--	1,861	343,823
Impairment losses	35,109	8,274	--	--	43,383
Reversal of impairment losses	(17,628)	(15,399)	--	--	(33,026)
Balance as at 30/06/2009	256,525	95,794	--	1,861	354,180
Carrying amount as at 01/01/2008	15,630,041	16,674,648	243,054	3,254,346	35,802,089
Carrying amount as at 31/12/2008	15,748,891	16,465,948	277,206	4,175,449	36,667,494
Carrying amount as at 30/06/2009	15,815,791	16,209,626	275,629	4,172,193	36,473,239

The carrying amount of property, plant and equipment includes production technologies of CZK 403,890 thousand (CZK 435,306 thousand as of 31 December 2008) and vehicles of CZK 235,150 thousand (CZK 264,393 thousand as of 31 December 2008) held under finance leases as of 30 June 2009.

The total capitalised borrowing costs in 2009 amounted to CZK 6,368 thousand (0 CZK in 2008).

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

9. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

Pledged assets

The Group's gas stations, buildings, machinery and land are pledged to secure bank borrowings and obligations under finance leases of the Group.

Bank – lender	Asset pledged	Acquisition cost of pledged assets	Outstanding amount of loan secured
ČSOB	Buildings	1,684,628	134,400
Total as of 30/06/2009		1,684,628	134,400

Bank – lender	Asset pledged	Acquisition cost of pledged assets	Outstanding amount of loan secured
ČSOB	Buildings	546,602	156,583
Total as of 31/12/2008		546,602	156,583

10. INVESTMENT PROPERTY

Investment property as at 30 June 2009 comprised land owned by the Group and leased to third parties. The changes recorded during 2009 are presented in following table:

	Balance as at 31/12/2008	Additions	Transfer to Property, plant and equipment	Transfer from Property, plant and equipment	Balance as at 30/06/2009
Land	160,057	--	--	643	160,700

Rental income amounted to CZK 9,660 thousand in six month period ended 30 June 2009 (six month period ended 30 June 2008 – CZK 8,277 thousand). Operating costs relating to investment property amounted to CZK 631 thousand in six month period ended 30 June 2008 and 30 June 2009.

Future rental income is as follows:

	Less than one year	Between one and five years
Total future rental income	19,320	77,280

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

11. INTANGIBLE ASSETS

	Software	Other intangible assets	Assets under development	Total
Cost				
Balance as at 01/01/2008	753,696	2,312,193	--	3,065,889
Additions	46,099	108,909	35,861	190,869
Disposals	(951)	(53,980)	--	(54,931)
Other	(1,763)	(18,614)	--	(20,377)
Balance as at 31/12/2008	797,080	2,348,508	35,861	3,181,449
Additions	4,826	56,771	11,340	72,937
Disposals	(228)	--	--	(228)
Other	(2,250)	(13,975)	--	(16,226)
Balance as at 30/06/2009	799,428	2,391,303	47,201	3,237,932
Amortization				
Balance as at 01/01/2008	675,579	700,367	--	1,375,946
Charge for the year	38,803	177,359	--	216,162
Disposals	(1,176)	(47,805)	--	(48,981)
Other	4,090	65,935	--	70,025
Balance as at 31/12/2008	717,296	895,856	--	1,613,152
Charge for the year	19,567	84,818	--	104,385
Disposals	(618)	(9,464)	--	(10,082)
Other	(19)	9,853	--	9,834
Balance as at 30/06/2009	736,226	981,063	--	1,717,289
Impairment				
Balance as at 01/01/2008	--	73	--	73
Impairment losses	--	544	--	544
Reversal of impairment losses	--	(11)	--	(11)
Balance as at 31/12/2008	--	605	--	605
Impairment losses	--	--	--	--
Reversal of impairment losses	--	(605)	--	(605)
Balance as at 30/06/2009	--	--	--	--
Carrying amount as at 01/01/2008	78,117	1,611,753	--	1,689,870
Carrying amount as at 31/12/2008	79,784	1,452,046	35,861	1,567,691
Carrying amount as at 30/06/2009	63,202	1,410,240	47,201	1,520,644

Other intangible assets primarily include purchased licenses related to production of plastics (high-density polyethylene - HDPE and polypropylene), which account for CZK 1,180,155 thousand of carrying amount as of 30 June 2009 and Unicracking process licence in acquisition cost of CZK 8,668 thousand as of 30 June 2009.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

12. GOODWILL

The goodwill presented by the Group amounted to CZK 51,595 thousand as at 30 June 2009 (31 December 2008: CZK 51,595 thousand). It results from the acquisition of 0.225 % share in the registered capital of ČESKÁ RAFINÉRSKÁ, a.s. during the year ended 31 December 2007.

Purchase of shares of PARAMO, a.s.

On 4 March 2009 the purchase of 8.24 % share of PARAMO a.s. was completed. The negative goodwill amounting to CZK 86,640 thousand was recognised in other operating income.

The share of 8.24 % in the fair value of the identifiable assets and liabilities of PARAMO a.s. as at the date of acquisition and the corresponding carrying amounts immediately before the acquisition were as follows:

	Carrying value	Fair value recognized on acquisition
Non-current assets	163,188	163,188
Current assets	173,927	173,927
Total assets	337,115	337,115
Non-current liabilities	8,233	8,233
Current liabilities	135,172	135,172
Total liabilities	143,406	143,406
Net assets	193,710	193,710
Consideration, covered by cash		107,070
Negative goodwill on acquisition		86,640
<hr/>		
Cash outflow on acquisition:		
Net cash acquired		871
Cash paid		107,070
Net cash outflow		106,199

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

13. NON-CURRENT RECEIVABLES

The Group has provided a loan to ČESKÁ RAFINÉRSKÁ, a.s. in the amount of CZK 221,954 thousand (31 December 2008: CZK 237,457 thousand) for reconstruction of production unit. Part of this receivable in amount of CZK 113,696 thousand was eliminated as an intergroup transaction. The loan is due in 2016 and bears interest of 1M PRIBOR increased by mark up. The Group also presents non-current receivables from cash guarantees from operators of fuel stations amounted to CZK 31,017 thousand.

Due date	Due within 1-3 year	Due 3-5 years	Due within more than 5 years	Total
30/06/2009	66 527	42 262	31 841	140,630
31/12/2008	49,347	41,950	53,814	145,111

The management considers that carrying amount of receivables approximates their fair value.

14. DERIVATIVE FINANCIAL INSTRUMENTS

Transactions with derivative financial instruments are subject to risk management procedures.

The Group monitors the emission allowances granted to the Group under National Allocation Plan and CO₂ emissions planned. The Group enters into transactions on emission allowances market in order to cover for shortages or utilize the excess of obtained emission allowances over the required amount.

The Group has entered into Emission Allowances Swaps EUA/CER with settlement in December 2009 and December 2010. These derivatives are held and reported as derivatives for trading.

Derivative financial instruments – assets

	Settlement date	Contract principal amount		Fair value of derivatives	
		30/06/2009	31/12/2008	30/06/2009	31/12/2008
Derivatives held for trading					
Emission Allowances Swaps EUA/CER	1.12.2009	4 386,3 T EUR	4 386,3 T EUR	76,700 T CZK	67,378 T CZK
Emission Allowances Swaps EUA/CER	1.12.2010	4 732,2 T EUR	4 732,2 T EUR	89,733 T CZK	76,991 T CZK
Emission Allowances Swaps EUA/CER	14.12.2009	180,0 T EUR	180,0 T EUR	1,968 T CZK	1,441 T CZK
Emission Allowances Swaps EUA/CER	14.12.2009	187,5 T EUR	187,5 T EUR	2,162 T CZK	1,643 T CZK
Emission Allowances Swaps EUA/CER	14.12.2009	190,0 T EUR	190,0 T EUR	2,227 T CZK	1,710 T CZK
Emission Allowances Swaps EUA/CER	17.12.2009	50,0 T EUR	--	6,497 T CZK	--
Total financial derivatives – assets				179,287	149,163

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

14. DERIVATIVE FINANCIAL INSTRUMENTS (CONTINUED)

Derivative financial instruments – liabilities

	Settlement date	Contract principal amount		Fair value of derivatives	
		30/06/2009	31/12/2008	30/06/2009	31/12/2008
Derivatives held for trading					
Emission Allowances Swaps EUA/CER	17.12.2009	50,0 T EUR	--	1,398 T CZK	--
Emission Allowances Swaps EUA/CER	17.12.2009	39,0 T EUR	--	0,606 T CZK	--
Emission Allowances Swaps EUA/CER	17.12.2009	50,0 T EUR	--	0,052 T CZK	--
Total financial derivatives – liabilities				2,056	--

Changes in the fair value of derivatives that do not meet the hedge accounting criteria are included in derivatives held for trading and are reported in the income statement.

Following tables summarize fair values of derivative instruments presented in the balance sheet as non-current and current receivables and liabilities on the basis of expected realization.

	Fair value as at 30/06/2009			Fair value as at 31/12/2008		
	Non-current receivables	Current receivables/ liabilities	Total	Non-current receivables	Current receivables	Total
Emission Allowances Swaps EUA/CER	89,733	89,554	179,287	72,172	76,991	149,163
Emission Allowances Swaps EUA/CER	--	2,056	2,056	--	--	--
Total	89,733	87,498	177,231	72,172	76,991	149,163

15. DEFERRED TAX

Deferred income taxes result from future tax benefits and expenses related to the differences between the tax basis of assets and liabilities and the amounts reported in the financial statements. The deferred income taxes have been calculated using the tax rate expected to apply to periods when the respective asset is realized or liability is settled (i.e. 20 % in 2009 and 19 % in 2010 and onward).

The movement for the year in the Group's net deferred tax position was follows:

	30/06/2009
At the beginning of the period	(2,113,931)
Income statement charge	208,944
F/X differences	2,903
Tax charged to equity	--
At the end of the period	1,902,084

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

15. DEFERRED TAX (CONTINUED)

Deferred income tax assets and liabilities are offset when there is legally enforceable right to set off current tax assets against current tax liabilities and when the deferred income taxes relate to the same fiscal authority. The following amounts, determined after appropriate offsetting, are shown in the consolidated balance sheet:

	30/06/2009	31/12/2008
Deferred tax asset	17,998	17,399
Deferred tax liability	(1,920,082)	(2,131,330)
Net	(1,902,084)	(2,113,931)

16. INVENTORIES

	30/06/2009	31/12/2008
Raw materials	3,148,425	2,749,557
Net realisable value allowance for raw materials	(241,809)	(354,858)
Work in progress	1,075,219	1,092,295
Net realisable value allowance for work in progress	(4,416)	--
Finished goods	2,048,341	2,535,135
Net realisable value allowance for finished goods	(28,190)	(106,269)
Goods for sale	587,730	398,889
Net realisable value allowance for goods for sale	(10,842)	(41,288)
Spare parts	1,637,360	1,047,218
Net realisable value allowance for goods for spare parts	(258,456)	(109,041)
Total inventory	7,953,362	7,211,638

Changes in the net realisable value allowances for inventories amount to CZK 67,742 thousand and increased cost of sales in 2009 (30 June 2008: 13,059 CZK thousand increased cost of sales).

17. TRADE AND OTHER RECEIVABLES

	30/06/2009	31/12/2008
Trade accounts receivable	9,985,723	9,663,245
Other receivables	1,112,246	1,449,211
Gross trade and other receivables	11,097,969	11,112,456
Allowances for doubtful receivables	(942,761)	(923,926)
Net trade and other receivables	10,155,208	10,188,530

The management considers that the carrying amount of trade receivables approximates their fair value.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

17. TRADE AND OTHER RECEIVABLES (CONTINUED)

The analysis of gross trade receivables by currency of denomination is as follows (in CZK thousands):

Denominated in	30/06/2009	31/12/2008
CZK	7,322,198	7,230,722
EUR	2,617,757	1,875,173
USD	192,765	346,484
Other currencies	22,489	736,151
Total trade and other receivables	10,155,208	10,188,530

The Group sets impairment charges based on analysis of customer's creditworthiness and ageing of receivables.

Before accepting any new customer, the Group uses own or an external credit scoring system to assess the potential customer's credit quality and defines credit limits by customer.

Ageing of past due receivables but not impaired

	30/06/2009	31/12/2008
Not impaired trade receivables		
60-90 days	100,087	107,640
90-180 days	51,487	80,507
180+ days	434,752	456,452
Total	586,327	644,599

Movement in the impairment loss amount

	30/06/2009	31/12/2008
Balance at beginning of the year	923,969	1,287,205
Impairment losses recognized on receivables	51,421	44,572
Amounts written off as uncollectible	2,702	(316,017)
Amounts recovered during the year	(24,045)	(76,817)
Impairment losses reversed	(4,095)	(22,662)
Unwind of discount	--	(313)
F/X differences	(7,147)	7,958
Balance at end of the year	942,761	923,926

In determining the recoverability of a trade receivable, the Group considers any change in the credit quality of the debtor from the date credit was initially granted up to the reporting date. The concentration of credit risk is limited due to the customer base being large and unrelated. Accordingly, the management considers that there is no further credit risk allowance required in excess of the allowance for impairment charges.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

18. PREPAYMENTS AND OTHER CURRENT ASSETS

	30/06/2009	31/12/2008
Deferred cost	190,651	285,254
Other current assets	109,617	150,210
Total	300,268	435,464

The management considers that the carrying amount of other current assets approximates their fair value.

19. LOANS GRANTED

In 2009 the Group provided a short-term loan to related entity. The carrying amount of the loan amounted CZK 100,000 thousand as at 30 June 2009 (31 December 2008 – CZK 300,031 thousand). The interest rates were based on appropriate inter-bank rates and the fair value of the loan approximated its carrying amount as at 30 June 2009.

20. CASH AND CASH EQUIVALENTS

	30/06/2009	31/12/2008
Cash in hand and at bank	435,924	414,065
Short-term bank deposits	415,004	538,142
Total cash and cash equivalents	850,928	952,207

Short-term bank deposits comprise deposits with maturity of three months or less. The carrying amount of these assets approximates their fair value.

Withdrawals from the Group's bank account with Komerční banka, a.s. must be approved by the Environmental Department of the District Authority in Ústí nad Labem. The account had balance of CZK 62,977 thousand (31 December 2008 CZK 62,842 thousand).

The analysis of cash and cash equivalents by currency of denomination is as follows (in CZK thousands):

Denominated in	30/06/2009	31/12/2008
CZK	666,605	774,779
EUR	140,854	76,148
USD	8,389	8,070
Other currencies	35,080	93,210
Total cash and cash equivalents	850,928	952,207

21. ASSETS HELD FOR SALE

As at 30 June 2009 Group held 97 shares in CELIO a.s. in nominal value of 1,000 thousand CZK. The Group's share in CELIO a.s. was classified as a current asset held for sale since its carrying amount will be recovered principally through a sale transaction rather than through continuing use. The management agreed a plan to sell the asset. The Group approved a plan to sell its investment in CELIO a.s. The carrying amount of the investment totals CZK 78,333 thousand CZK.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

22. SHARE CAPITAL

The issued capital of the parent company as at 30 June 2009 was CZK 18,133,476 thousand (2008: CZK 18,133,476 thousand). This represents 181,334,764 (2008: 181,334,764) bearer ordinary shares, each with a nominal value of CZK 100. All issued shares have been fully paid and bear equal voting rights. The Company's shares are listed on the Prague stock exchange.

23. RETAINED EARNINGS AND DIVIDENDS

The Ordinary General Meeting of UNIPETROL, a.s. held on 24 June 2009 decided on distribution of the non-consolidated profit for 2008 amounting to CZK 4,428,147,324.84. In accordance with Article 26 (1) of the Company's Articles of Association CZK 221,407,366.24 was allocated to the contingency fund and CZK 4,206,739,958.60. to account of unallocated profit from previous years.

24. NON-CURRENT LOANS AND BORROWINGS

Interest bearing loans and borrowings as at 30 June 2009 and 31 December 2008 were as follows:

Creditor	Currency	Balance at 30/06/2009	Fair value at 30/06/2009	Balance at 31/12/2008	Effective interest rate	Form of collateral
Long-term bonds – Issue I.	CZK	2,026,563	2,540,000	2,000,000	9.82%	Unsecured
Bank loans	CZK	62,400	62,400	84,000	PRIBOR*	Pledge assets
Total		2,088,963		2,084,000		

*) Interest rate is increased by the agreed mark up

The current portion of non-current interest-bearing loans and borrowings maturing until 31 December 2010 is reported separately under current liabilities.

Debt repayment schedule:

Due date	Due 1-2 years	Due 2-3 years	Due 3-4 years	Due 4-5 years	Due over 5 years	Total
Non-current loans and borrowings as at 30/06/2009	88,963	--	--	2,000,000	--	2,088,963
Non-current loans and borrowings as at 31/12/2008	72,000	12,000	--	2,000,000	--	2,084,000

In 1998 the Company issued 2,000 bonds at a total nominal value of CZK 2,000,000 thousand. The nominal value of bonds matures in 15 years from the issue date at their nominal value of CZK 2,000,000 thousand. The interest rate is 0 % p.a. for the first two years and 12.53 % p.a. in subsequent years. The effective interest rate is 9.82 %. Interest is payable on an annual basis. Interest expense is accrued using the effective interest rate method.

The aggregate carrying amount of bonds issued is CZK 2,280,644 thousand. Part of the liability due within 12 months is presented in current liabilities. Using the actual market interest rate, based on the analysis of the current market conditions, the fair value of the aggregate liability arising from the bonds is currently estimated at CZK 2,790,143 thousand. Accrued interest, which will be repaid before 31 December 2009, is presented within current loans and borrowings in the note 29 amounts to CZK 254,081 thousand.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

25. PROVISIONS

	31/12/2008	Additional provision	Utilization of provision	Release of provision	F/X differences	30/06/2009
Provisions for environmental damages and land restoration	313,743	6,433	376	892	--	318,908
Provisions for legal disputes	128,726	10,495	--	1,406	(56)	137,759
Employee benefits provision	32,414	1,089	--	2,213	--	31,290
Other provisions	88,778	25,597	21,893	5,246	(182)	87,055
Total	563,661	43,614	22,269	9,756	(238)	575,012

The provision for land restoration is created as a result of the legal obligation to restore the fly-ash dump after it is discontinued. This is expected to be after 2043. The provision amounted to CZK 293,157 thousand as of 30 June 2009 (CZK 274,235 thousand as of 31 December 2008).

The provision for legal disputes is created for expected future outflows arising from legal disputes with third parties where the Group is the defendant. The Group has a provision for a penalty imposed by the Antimonopoly Office for a breach of the Economic Competition Protection Act in the amount of CZK 98,000 thousand. The provision as at 30 June 2009 included the nominal amount of penalty increased by CZK 21,461 thousand interest.

Provisions for other future liabilities of the Group amounted to CZK 87,055 thousand as at 30 June 2009, out of which CZK 70,793 thousand was a provision for dismantling costs connected with liquidation of unused assets. During 6 month of 2009 the provision was increased by CZK 16,042 thousand in connection with shutdown of Oxoalcohols plant. It is planned that this provision will be utilized till 30 June 2010.

26. FINANCE LEASE LIABILITY

	Minimum lease payments		Present value of minimum lease payments	
	30/06/2009	31/12/2008	30/06/2009	31/12/2008
Amounts payable under finance leases:				
Not later than one year	71,240	94,762	69,663	92,596
Later than one year and not later than five years	63,987	38,338	62,655	36,356
Less: future finance charges	(2,909)	(4,148)	--	--
Present value of lease obligation	132,318	128,952	132,318	128,952
Less: Amount due for settlement within 12 months			69,663	92,596
Amount due for settlement after 12 months			62,655	36,356

It is the Group's policy to lease certain fixtures and equipment under finance leases. The average lease term is 3-4 years. Interest rates are fixed at the inception of the lease. All leases are on a fixed repayment basis and no arrangements have been entered into for contingent rental payments.

The fair value of the Group's lease obligations approximates their carrying amount. All lease obligations are denominated in Czech crowns.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

27. OTHER NON - CURRENT LIABILITIES

	30/06/2009	31/12/2008
Deferred income from government grants	61,901	69,035
Amounts payable to business partners	130,756	129,204
Other liabilities	17,090	21,850
Total	209,747	220,089

A government grant has been obtained from the German Ministry for Environmental Protection and Safety of Reactors in order to execute a pilot environmental project targeted at limiting cross-border pollution, in connection with the reconstruction of the T 700 power station and its desulphurization. The amount of the grant is amortized over the useful economic life of the respective assets financed by the grant.

All other non-current liabilities are denominated in Czech crowns.

28. TRADE AND OTHER PAYABLES AND ACCRUALS

	30/06/2009	31/12/2008
Trade payables	5,357,054	5,542,121
Other payables	3,400,788	3,309,632
Accrued expenses	346,190	83,796
Social security and other taxes	3,480,083	3,678,570
Total	12,584,114	12,614,119

The management considers that the carrying amount of trade and other payables and accruals approximate their fair value.

	30/06/2009	31/12/2008
Denominated in		
CZK	9,387,838	9,734,947
EUR	828,124	632,403
USD	2,332,581	1,735,711
Other currencies	35,570	511,058
Total	12,584,114	12,614,119

29. CURRENT BANK LOANS

The short-term borrowings as at 30 June 2009 were as follows:

	USD	EUR	CZK	Other currencies	Total
Balance as at 1 January 2009	1,915	26,318	1,721,313	7	1,749,553
Loans taken	--	12,363	2,695,119	--	2,707,482
Accrued interest as balance sheet date	2	--	6,705	--	6,707
Repayment	(1,915)	(28,299)	(1,718,715)	(7)	(1,748,936)
Repayment of accrued interest	--	(3)	(7,708)	--	(7,711)
FX differences	--	(319)	--	--	(319)
Balance as at 30 June 2009	2	10,060	2,696,714	--	2,706,776

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

29. CURRENT BANK LOANS (CONTINUED)

Short-term bank loans are subject to normal credit terms and their carrying amounts approximate fair values. Average effective interest rate as at 30 June 2009 was 2.60 % (31 December 2008: 3.89 %).

Analysis of short-term bank loans by security:

Security	Unsecured	Pledged assets	Total
Short - term loans as at 30/06/2009	2,697,493	9,283	2,706,776
Short - term loans as at 31/12/2008	1,745,648	3,905	1,749,553

30. OPERATING LEASES

The Group as lessee

Leasing arrangements

At the balance sheet date, the Group had future minimum lease payments under non-cancellable operating leases for the following periods:

Non-cancellable operating lease commitments

	Minimum lease payments	
	30/06/2009	31/12/2008
Not later than one year	21,522	44,157
Later than one year and not later than five years inclusive	86,088	123,777
Later than five years	96,849	110,886
Total	204,459	278,820

The Group leases vehicles and offices under operating leases. The vehicle leases typically run for a two year period. Lease payments are increased annually to reflect market conditions. None of the leases includes contingent rentals.

Payments recognised as an expense were as follows:

	30/06/2009	31/12/2008
Non-cancellable operating lease	24,648	42,981
Cancellable operating lease	506,573	434,102
Total	531,221	477,083

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

31. RELATED PARTIES

Parent and ultimate controlling party

During 2009 and 2008 a majority (62.99 %) of the Company's shares were in possession of PKN Orlen.

Transaction with non-consolidated subsidiaries, associates and other related parties:

	PKN Orlen	Parties under control of the Group	30/06/2009 Entities under control or significant influence of PKN Orlen	Other related parties
Current receivables	1,726	61,048	391,918	48
Non-current receivables	--	--	--	--
Current payables including loans	2,267,271	13,063	43,738	3 628
Non-current payables including loans	--	4	--	--
Expenses	14,588,680	83,736	304,151	7 478
Revenues	308,491	74,98	739,143	505
Sales of property, plant and equipment	--	--	--	--
Interests income and expense	--	--	4,96	--
Dividend income	--	--	--	--

	PKN Orlen	Parties under control of the Group	31/12/2008 Entities under control or significant influence of PKN Orlen	Other related parties
Current receivables	4,607	127,801	639,816	221
Non-current receivables	--	215,069	--	--
Current payables including loans	1,348,872	238,188	103,472	1 319
Non-current payables including loans	--	48	--	--
Expenses	48,958,269	477,702	1,799,726	15 980
Revenues	4,135,481	310,795	2,555,439	690
Sales of financial assets	47,403	--	--	--
Purchases of property, plant and equipment	--	11,673	--	484
Sales of property, plant and equipment	--	860	--	--
Interests income and expense	--	4,635	11,565	--

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

32. COMMITMENTS AND OTHER CONTINGENCIES

Contingent liabilities related to the sale of shares in KAUČUK, a.s.

Determination of Liability for the Impacts of Operation of KAUČUK, a.s. on Environment

The environmental audit of plots of land owned by UNIPETROL, a.s. and used by KAUČUK, a.s. was performed for purposes of determination of liability of contractual parties arising from existing or future impacts of KAUČUK, a.s.'s operation on the environment. Simplifying somewhat the share purchase agreement provides that liability for the environmental conditions originating prior to the closing of the transaction lies with UNIPETROL, a.s. and liability for the environmental conditions originating after the closing of the transaction lies with Dwory. Liability of the contractual parties for the environmental conditions is limited up to 10 % of the purchase price for the shares (and by 5 years).

Execution of Agreement on Pre-emptive Right to Plots of Land Owned by Unipetrol and Used by KAUČUK, a.s. for Its Operations

On 10 July 2007, UNIPETROL, a.s. and KAUČUK, a.s. executed the agreement pursuant to which UNIPETROL, a.s. undertook to create in favour of KAUČUK, a.s. the preemptive right in rem and other rights to certain plots of land owned by UNIPETROL, a.s. in industrial area in Kralupy nad Vltavou which are used by KAUČUK, a.s. for its operations. The share purchase agreement anticipates that the sale of the subject plots of land will be realized after solution of all administrative, operational and legal issues necessary for a split of parts of industrial area in Kralupy nad Vltavou.

Apart from the foregoing, the sale of shares of KAUČUK, a.s. owned by UNIPETROL, a.s. to Dwory was based on the following major principles, among others:

- uninterrupted operation of the present butadiene unit;
- contractual satisfaction of supplies of energies, steam, water and other services within the industrial area in Kralupy nad Vltavou which are at present provided by KAUČUK, a.s. to ČESKÁ RAFINÉRSKÁ, a.s.; and
- continuation of all important agreements with the companies of the Group and further operation of the energy unit.

Contingent liabilities related to the sale of shares in SPOLANA a.s.

The purchase price, in accordance with the share purchase agreement entered into in 2006 between UNIPETROL, a.s., as and Zakłady Azotowe ANWIL Spółka Akcyjna (further Anwil), may be subject to price adjustments which would result mainly on the occurrence of any of the following events:

- (i) Environmental guarantees provided by the National Property Fund of the Czech Republic will not be sufficient for compensation of costs for the environmental damage remediation of the Old Amalgam Electrolysis project.
In this case UNIPETROL, a.s. will be obligated to financially indemnify Anwil up to 40 % of the purchase price provided that all necessary steps will have been taken by Anwil and SPOLANA a.s. without success for obtaining additional funds for this purpose.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

32. COMMITMENTS AND OTHER CONTINGENCIES (CONTINUED)

(ii) Other potential obstacles in future operation of SPOLANA a.s.

In this case UNIPETROL, a.s. will be obligated to financially indemnify Anwil up to 1-3 % of the purchase price.

Claims related to fines imposed by the European Commission

In November 2006, the European Commission imposed fines, among others, upon Shell, Dow, Eni, Unipetrol and Kaučuk for an alleged cartel in the area of Emulsion Styrene Butadiene Rubber ("ESBR"). Unipetrol and Kaučuk, its subsidiary at that time, were jointly imposed a fine of EUR 17.5 million, which they reimbursed to the Commission. At the same time, both companies appealed to the Court of First Instance in Luxembourg and this action is pending.

Following the above decision of the European Commission, Unipetrol has been served with a claim for damages, which tire producers brought against the members of the ESBR cartel. The claim for damages was filed with the High Court of Justice, Queen's Bench Division, Commercial Court. The claimants ask for damages, together with interest, to compensate for their loss suffered as a result of an alleged cartel. The amount claimed is to be assessed.

Unipetrol challenged the jurisdiction of the UK courts to deal with the claim. Unipetrol's challenge is pending.

Furthermore, the Italian group Eni, one of the entities fined by the European Commission, initiated a proceeding before a court in Milan in which it seeks a judgment that the ESBR cartel did not exist and no damage occurred as a result thereof. Eni's action has also been served upon Unipetrol, which decided to take part in the proceeding.

Litigation between the Group and Tax Directory Ústí nad Labem about the validity of the investment incentive utilization for the year 2005

The Group obtained investment incentives for acquisition of production equipment in the form of income tax relief that could have been claimed from 2001 till 2005. However in 2006 the Group received an updated interpretation of the respective tax legislation based on which it is not certain whether or not the conditions for the utilization of tax incentives would be considered as being met and whether the Group would be allowed to utilize tax incentives. Subsequently the Group decided not to utilize the incentives in the 2005 tax return filed on 2 October 2006. CZK 325,097 thousand of income tax paid for 2005 represents the amount that the Group is claiming back due to not utilizing the tax incentive in 2005 tax return. The Group performs all steps necessary to claim income tax back and on February 4, 2009 the Regional Court in Usti nad Labem abrogated the unfavourable decisions of Tax Authorities and commanded the case to the relevant Tax Directorate for the new administrative proceedings. The Tax Directorate when taking decision will be bound by the opinion of the Regional Court. The Tax Directorate used its right and filed a Cassation Complaint to the Supreme Administration Court. The complaint has not suspensory effect.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

33. RISK MANAGEMENT

Risk management objectives

The Group's Corporate Treasury function provides services to the business, co-ordinates access to domestic and international financial markets, monitors and manages the risks outlined below relating to the operations of the Group through internal risk reports which analyze exposures by degree and magnitude of risks. These risks include market risk (including currency risk, interest rate risk and other market price risk), credit risk and liquidity risk. The Group manages the below described categories of risks.

The Group seeks to minimise the effects of these risks by using derivative financial instruments to hedge these risk exposures. The use of financial derivatives is governed by the Group's policies approved by the board of directors, which provide written principles on currency risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments, and the investment of excess funds. Compliance with policies and exposure limits is reviewed by the internal auditors on a regular basis. The Group does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

Market risk

The Group's activities are exposed primarily to the risks of changes in foreign currency exchange rates, commodity prices and interest rates. The Group enters into financial derivative contracts to manage its exposure to interest rate and currency risk.

Currency risk management

The currency risk arises most significantly from the exposure of trade payables and receivables denominated in foreign currencies, and the foreign currency denominated loans and borrowings. Foreign exchange risk regarding trade payables and receivables is mostly covered by natural hedging of trade payables and receivables denominated in the same currencies. The Group uses derivative financial instruments to hedge currency positions, and thereby minimise currency risks caused by exchange rate fluctuations.

Hedging instruments (forwards, currency swaps) are used to cover significant foreign exchange risk exposure of trade payables and receivables not covered by natural hedging.

Interest rate risk management

The Group is exposed to interest rate risk as entities in the Group borrow funds at both fixed and floating interest rates. The risk is managed by the Group by maintaining an appropriate mix between fixed and floating rate borrowings. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite. Optimal hedging strategies are applied, by either positioning the balance sheet or protecting interest expense through different interest rate cycles.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

33. RISK MANAGEMENT (CONTINUED)

Market price risks

The Group is exposed to commodity price risk resulting from the adverse changes in raw material, mainly crude oil prices. Management addresses these risks by means of a commodity, supplier and client risk management. Depending on circumstances the Group enters into derivative commodity instruments to mitigate the risk arising from discrepancies in the pricing formulas in purchases of crude oil and sales of products.

Emission allowances risk

The Group monitors the emission allowances granted to the Group under National Allocation Plan and CO₂ emissions planned. The Group enters into transactions on emission allowances market in order to cover for shortages or utilize the excess of obtained emission allowances over the required amount.

The Group has entered into Emission Allowances Swaps EUA/CER with settlement in December 2009 and December 2010. These derivatives are held and reported as derivatives for trading.

Credit risk management

The Group's credit risk is primarily attributable to its trade receivables. The amounts presented in the balance sheet are net of impairment losses, estimated by the Group's management based on prior experience and their assessment of the credit status of its customers.

The credit risk on cash and cash equivalents is limited because the counterparties are banks with high credit ratings assigned by international credit-rating agencies.

The Group has no significant concentration of credit risk, with exposure spread over a large number of counterparties and customers.

Credit risk refers to the risk that counterparty will default on its contractual obligations resulting in financial loss to the Group. The Group has adopted a policy of dealing only with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a means of mitigating the risk of financial loss from defaults. This information is supplied by independent rating agencies where available and, if not available, the Group uses other publicly available financial information and its own trading records to rate its major customers.

The Group's exposure and the credit ratings of its counterparties are continuously monitored and the aggregate value of transactions concluded is spread amongst approved counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the management.

Trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of debtors and, where appropriate, credit guarantee insurance cover is purchased or sufficient collateral on debtor's assets obtained.

The Group does not have any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The Group defines counterparties as having similar characteristics if they are related entities. The credit risk on liquid funds and derivative financial instruments is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 30 June 2009
(in thousands of CZK)

33. RISK MANAGEMENT (CONTINUED)

Liquidity risk management

Ultimate responsibility for liquidity risk management rests with the board of directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate liquid funds,

banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

Information about Group's risk exposure, other detailed aspects of the Group's financial risk management objectives and policies, and the Group's management of capital are described in the consolidated financial statements as at and for the year ended 31 December 2008.

The Group's risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 31 December 2008.

34. EMISSION RIGHTS

In 2008 the Group obtained allowances for carbon dioxide emissions according to the Czech National Allocation Scheme for years 2008-2012.

Information on granted emission rights and its balance sheet presentation	Value in CZK thousands	Amount (thousand tons)
The total number of the emission rights allocated to the Group for the period 2008-2012	9,604,223	18,854
Emission allowances acquired for year 2009	1,890,986	3,764
Estimated utilization in 2009	1,572,913	3,128
Revenues from sale of emissions allowances in 2009	70,977	228

Signature of statutory representatives

20 August 2009

Krzysztof Urbanowicz

Wojciech Ostrowski

Chairman of the Board of Directors

Vice-chairman of the Board of Directors